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PROVISIONAL APPLICATION FOR PATENT COVER SHEET

This is a request for filing a PROVISIONAL APPLICATION FOR PATENT under 37 CFR 1.53 (c).

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TITLE OF THE INVENTION (280 characters max)

Coiled tubing monitoring

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ENCLOSED APPLICATION PARTS ***(check all that apply)***

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☒ Application Data Sheet. See 37 CFR 1.76

☐ CD(s), Number

☒ Other (specify) Coiled Tubing and Vessel Motions for Riserless Coiled Tubing Systems, 10 pages; RICTIS Riserless Coiled Tubing Intervention System, 42 pages; RICTIS-Coiled Tubing in Sea-Evaluation of Observability of CT response, 11 pages; RICTIS, LUBRICATOR, ASSEMBLY 2 drawing sheets and legend

METHOD OF PAYMENT OF FILING FEES FOR THIS PROVISIONAL APPLICATION FOR PATENT *(check one)*

☐ Applicant claims small entity status. See 37 CFR 1.27.

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Respectfully submitted,
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VENABLE ATTORNEYS AT LAW

Coiled tubing monitoring

TECHNICAL FIELD

The present invention relates to a method and a device for monitoring and/or controlling a load on a slender, tensioned elongated element extending from a sub-sea wellhead element to a surface vessel, by which the tensioned elongated element is arranged so as to be displaced in its longitudinal direction into or out of the sub-sea wellhead element via an entry at a top end of the latter.

The tensioned elongated element may be any kind of tubing or cable, or even a beam. The wellhead element may be any kind of guiding element, preferably a guiding tube that has a bending stiffness that is substantially higher than that of the tensioned elongated element.

In particular, as will be described further in detail in this description of the invention, the tensioned elongated element comprises coiled tubing, and the wellhead element comprises a lubricator means, especially a tube or pipe, via which the coiled tubing is forwarded into the well or wellhead. Accordingly, the invention relates, in particular, to a so-called riserless system in which the coiled tubing runs freely in open sea between the surface vessel and the subsea wellhead.

BACKGROUND OF THE INVENTION

Running coiled tubing in open sea without using a marine riser or a workover riser imposes requirements on the operation of the vessel and the coiled tubing. Because of the limited mechanical strength of the coiled tubing and the subsea stack including the lubricator pipe it is imperative that the equipment be operated within certain predefined limits related to the structural capacities of the

equipment. This implies that the following quantities need be controlled or monitored either directly or indirectly:

- Top tension of CT (Coiled Tubing)
- Declination of the CT when leaving the top injector at the vessel
- Bending of the CT when entering the lubricator
- Tension of CT when entering the lubricator

The means for keeping control of these quantities are the positioning of the vessel and the applied top tension in the coiled tubing. Three out of these four parameters are readily obtainable through direct measurements (top tension, declination at top injector) and indirectly (tension of CT at lubricator, derivable from the top tension and the apparent weight of CT)

Maintaining the structural integrity of the coiled tubing and the subsea stack is essential. The critical loads with respect to structural integrity are related to the entry of the coiled tubing into the lubricator, which will be close to vertical.

When the coiled tubing enters the lubricator it is locally restricted from freely changing shape as a response to the external loading. That is, the coiled tubing must satisfy the boundary conditions given by the entry into the lubricator pipe. Any deviation between the direction of the coiled tubing and the direction of the lubricator pipe will therefore introduce lateral forces between the coiled tubing and the lubricator pipe.

These lateral forces will locally induce bending moments in the coiled tubing. To avoid collapse caused by overbending of the coiled tubing and/or the lubricator pipes these loads must be controlled.

Positioning the vessel such that there is no local bending of the coiled tubing where it enters the lubricator pipe implies that the axial force in the coiled tubing is directed along the lubricator pipe. Consequently there will be no lateral force acting on the lubricator pipe for this configuration of the coiled tubing. The vessel position that results in this coiled tubing configuration is the optimal one with respect to integrity of the coiled tubing and the subsea stack during operation.

Therefore, it is of importance to know the bending moment and declination of the coiled tubing as it enters the lubricator pipe. However, because the coiled tubing most of the time during operation is either being inserted into the well or being retracted, it is considered impractical to measure the declination or bending moment at lubricator entry directly on the coiled tubing itself.

THE OBJECT OF THE INVENTION

It is an object of the present invention to present a method and a device that solves or makes an important contribution to solving the problems described above. In particular, the invention shall present a method and a device that will enable or facilitate the collection of information about the declination and bending moment of the tensioned elongated element (typically a coiled tubing) at the entry into the wellhead means (typically a lubricator pipe).

A secondary object of the invention is to present a method and a device that guarantees, or at least promotes and facilitates the provision of the vessel position that results in a configuration of the tensioned elongated element that is optimal with respect to integrity of the elongated element and the wellhead element into which the elongated element is introduced during operation.

SUMMARY OF THE INVENTION

The primary object of the invention is achieved by means of the method as initially defined, characterised in that it comprises the steps of:

- measuring the structural behaviour of the wellhead element, and
- estimating the bending moment and declination of the tensioned elongated element in a bottom region adjacent to and/or at the entry at the top end of the wellhead element upon basis of the measurement of the structural behaviour of the wellhead element.

Thus, by measuring and monitoring, preferably continuously, the structural behaviour of the wellhead element, which may e.g. comprise bending moment, lateral force magnitudes and directions at the top entry of the wellhead element, or other response quantities of the wellhead element such as e.g. strains, stresses or inclinations, that is related to bending moments and lateral force magnitudes through well-defined mechanical relationships, such as e.g. the Euler-Bernoulli beam equations, information about the bending moment and declination of the tensioned elongated element can be deducted.

The structural behaviour most readily obtainable comprises the bending of the wellhead element, which is also directly related to the bending moment applied via the tensioned elongated element at the entry of the wellhead element. The bending moment of the wellhead element can be obtained by measurement of the inclination (or declination) thereof by means of an inclinometer or by measurement of the strain by means of strain gauges.

According to a preferred embodiment of the invention the measurement of the structural behaviour of the wellhead element comprises the step of measuring the declination or bending moment of the wellhead element directly or indirectly.

According to a preferred embodiment of the invention the declination of the top end entry of the wellhead element is measured directly or derived from response measurements related to declination of the top end entry, e.g. through elementary Euler-Bernoulli beam equations.

The external forces on the wellhead element (lubricator pipe) are caused by the tensioned elongated element (coiled tubing) and the distributed loads caused by the water current. In case the distributed loads on the lubricator pipe can be neglected the moment in the coiled tubing is given directly from the top angle of the lubricator:

$$M_{CT} = \frac{2EI_L\sqrt{T_{CT}EI_{CT}}}{T_{CT}\cdot l^2 + 2l\sqrt{T_{CT}EI_{CT}}}\cdot\theta_l = \frac{EI_L}{\frac{1}{2}kl^2 + l}\cdot\theta_l$$

As a consequence of the above relation, the estimation of the bottom declination of the tensioned elongated element is based on the following equation:

$$\theta_{CT} = \frac{2EI_L}{T_{CT}\cdot l^2 + 2l\sqrt{T_{CT}\cdot EI_{CT}}}\cdot\theta_l = \frac{1}{\frac{1}{2}(kl)^2 + kl}\cdot\frac{EI_L}{EI_{CT}}\cdot\theta_l$$

wherein

θ_{CT} is the angle of the tensioned elongated element at said entry,
EI_{CT} is the bending stiffness of the tensioned elongated element,
EI_L is the bending stiffness of the wellhead element,
l is the length of the wellhead element (in the vertical direction),

T_{CT} is the tension in the longitudinal direction of the tensioned elongated element at said top entry,

$k = \sqrt{\frac{T_{CT}}{EI_{CT}}}$ is the flexibility factor of the tensioned elongated element,

and

θ_l is the angle of the wellhead element at the top entry thereof.

For the case in which the distributed external loads on the wellhead element cannot be neglected, the method according to the invention is characterised in that two or more response parameters θ_{zi} (i=1,2,...) of the wellhead element are measured directly or indirectly at different levels zi above the lower end of the wellhead element, and that the estimation of the bottom declination of the tensioned elongated element is based on relations of the following type:

$$\mathbf{WAr} = \mathbf{W\Theta} \text{ with } \mathbf{r} = \begin{bmatrix} M_{CT} \\ \mathbf{q} \end{bmatrix}$$

wherein

$\mathbf{W}$ is a suitable non-singular weighting matrix,

$\mathbf{\Theta}$ is a vector of measurements containing response parameters, such as e.g. declinations/inclinations or strains/stresses or bending moments,

$\mathbf{A}$ is a coefficient matrix relating M_{CT} and $\mathbf{q}$ to the measured response,

M_{CT} is the bending moment of the tensioned elongated element, and

$\mathbf{q}$ is the parameters describing the lateral load distribution on the wellhead element.

This is further exemplified for two measurement positions z1 and z2 with measurement of declinations θ_{z1} and θ_{z2} and a weighting matrix equal the identity matrix:

$$\begin{bmatrix} \theta_{z_1} \\ \theta_{z_2} \end{bmatrix}_j = \begin{bmatrix} a & b \\ c & d \end{bmatrix}_j \cdot \begin{bmatrix} M_{CT} \\ q_0 \end{bmatrix}_j, \quad j = X, Y$$

wherein

$$a = \left\{ \left(l + h - \frac{z_1}{2} \right) \cdot k + 1 \right\} \frac{z_1}{EI_L}$$

$$b = \left\{ \left(l^2 - z_1 l + \frac{z_1^2}{3} \right) \cdot D_1 + h \cdot (h + 2l - z_1) \cdot D_2 \right\} \frac{z_1}{2EI_L}$$

$$c = \left\{ \left(l + h - \frac{z_2}{2} \right) \cdot k + 1 \right\} \frac{z_2}{EI_L}$$

$$d = \left\{ \left(l^2 - z_2 l + \frac{z_2^2}{3} \right) \cdot D_1 + h \cdot (h + 2l - z_2) \cdot D_2 \right\} \frac{z_2}{2EI_L}$$

wherein

D_1 is the diameter of the wellhead element at the top end thereof,

D_2 is the diameter of the wellhead element along the remaining length thereof, and

q_0 is lateral loading for unit diameter pipe.

The solutions of these 2x2 systems are well known:

$$\begin{bmatrix} M_{CT} \\ q_0 \end{bmatrix}_j = \frac{1}{ad - bc} \begin{bmatrix} d & -b \\ -c & a \end{bmatrix}_j \cdot \begin{bmatrix} \theta_{z_1} \\ \theta_{z_2} \end{bmatrix}_j, \quad j = X, Y$$

The declinations of the tensioned elongated element at lower end (i.e. at entry into wellhead element) are now given by inserting the solution for M_{CT} from this latter equation into the following equation.

$$M_{CT} = \theta_{CT} \sqrt{T_{CT} EI_{CT}} \,.$$

According to a further embodiment of the invention the method also includes

- measuring the top tension and the top angle of the tensioned elongated element, and

- estimating a vessel position that minimises the bending of the tensioned elongated element at the wellhead entry upon basis of the measured top tension and top angle in combination with the estimated bottom declination of the tensioned elongated element.

It should be noted that the horizontal reaction force at the lower end of the tensioned elongated element is a sum of two components, namely:
- a force proportional to the top end displacement, and
- a force proportional to a generalised displacement caused by the distributed external loads, e.g. current loads.

For suspended and tensioned coiled tubing exposed to vessel motions and waves, as well as current forces, zero angles can in general not be obtained at the lower and upper end simultaneously. In most cases of current loading there exist no vessel position where the upper and lower angles are both zero. However, there may exist cases where the current has layers of highly diverging directions leading to cancellation effects and reduced coiled tubing response.

The effect on the coiled tubing declinations of a change in vessel position is determined by the following equations:

$$\sin\alpha_{bv} = \frac{K_T}{T_b} u_v$$

$$\sin\alpha_{tv} = \frac{K_T}{T_t} u_v$$

wherein K_T is a stiffness factor defined as

$$K_T = \frac{1}{\int_0^L \frac{ds}{T(s)}}$$

where

$T(s)$ is the effective tension distribution along the coiled tubing,
L is the length of the suspended part of the coiled tubing,
u_v is the change in vessel position.

The bending moment of the tensioned elongated element at the wellhead element entry will be zero if the lower end declination is zero. In this case the lateral force at the top end of the wellhead element caused by the tensioned elongated element will also be zero.

The declination of the tensioned elongated element close to the wellhead element entry is the sum of an offset related term and a term caused by external lateral loads such as current and waves. The offset related part of the declinations might be computed from the coiled tubing self-weight, buoyancy, top tension and vessel offset as given by the above equations. Conversely, for any given (e.g. measured directly or indirectly) declination the offset required to produce that angle can be estimated.

The top end displacement can be computed from both the above equations. For suspended and tensioned coiled tubing (as a typical example of a tensioned elongated element) with lateral loading the top end displacement computed using the lower end angle would generally be different from the top end displacement computed using the upper end angle.

However, by introducing the constraint that the two estimated top end displacements shall be equal, an equivalent top end displacement or equivalent offset can be computed using a least squares method. By introducing weight factors into the least squares

solution, a weighted equivalent offset can be identified. The new vessel position can then be defined in terms of the repositioning vector. The repositioning vector is the vector that will cancel the weighted equivalent offset when applied relative to the present vessel position. The repositioning vector is simply the magnitude of the weighted equivalent offset with the azimuth angle rotated 180°.

Repositioning the vessel using the repositioning vector will give the minimum obtainable declinations at lower and upper end of the coiled tubing for the chosen weight factors, top tension and actual environmental conditions.

The top and bottom coiled tubing declination are partly controlled by platform position and tension. For initially high tension, changing the position is far more efficient than changing the tension with respect to minimising the declinations. However, at the lower end where the tension may be relatively low compared to the top tension, changing the top tension may be efficient for adjusting the angle towards zero. Whether a reduction or an increase shall be applied, can be determined using the following equation:

$$\alpha_b \cong \sin\alpha_b = \frac{K_T}{T_b}\frac{\left(u_v + u_{bf}\right)}{\cos\beta_b} = \frac{K_T}{T_b}\frac{v_{bf}}{\sin\beta_b}$$

provided the vessel offset u_v is known. Anyway, change in tension will only influence the part of the declination that is caused by loads from waves, current and coiled tubing apparent weight, not the component caused by top end offset.

According to a preferred embodiment of the invention the method is characterised in that the estimation of the preferred vessel position relative to the present vessel position in a coordinate system with horizontal axes X and Y is based on the following relation:

$$\mathbf{W}\begin{bmatrix}\frac{K_T}{T_b} & 0\\ 0 & -\frac{K_T}{T_b}\\ \frac{K_T}{T_t} & 0\\ 0 & -\frac{K_T}{T_t}\end{bmatrix}\begin{bmatrix}x_e\\ y_e\end{bmatrix}=\mathbf{W}\begin{bmatrix}\sin\alpha_{mb}^{zx}\\ \sin\alpha_{mb}^{zy}\\ \sin\alpha_{mt}^{zx}\\ \sin\alpha_{mt}^{zy}\end{bmatrix}$$

wherein

W is a suitable non-singular weighting matrix,

and

$$K_T=\frac{1}{\int_0^L \frac{ds}{T(s)}}$$

and

$$\sin\alpha_{mb}^{zx}\cong\sin\alpha_{mb}\cos(\beta_{mb}-\gamma_{mb})=\frac{K_T}{T_b}u_v\cdot\cos(\beta_{mb}-\gamma_{mb})=\frac{K_T}{T_b}x_b$$
$$\sin\alpha_{mb}^{zy}\cong\sin\alpha_{mb}\sin(\beta_{mb}-\gamma_{mb})=-\frac{K_T}{T_b}u_v\cdot\sin(\beta_{mb}-\gamma_{mb})=-\frac{K_T}{T_b}y_b$$
$$\sin\alpha_{mt}^{zx}\cong\sin\alpha_{mt}\cos(\beta_{mt}-\gamma_{mt})=\frac{K_T}{T_t}u_v\cdot\cos(\beta_{mt}-\gamma_{mt})=\frac{K_T}{T_t}x_t$$
$$\sin\alpha_{mt}^{zy}\cong\sin\alpha_{mt}\sin(\beta_{mt}-\gamma_{mt})=-\frac{K_T}{T_t}u_v\cdot\sin(\beta_{mt}-\gamma_{mt})=-\frac{K_T}{T_t}y_t$$

where x_b, y_b, x_t, y_t are the Cartesian coordinates of the offset estimates related to the simultaneously measured (directly or indirectly) lower and upper end declination respectively given in the Xk-Yk-Zk, (k=mb,mt), measurement interpretation coordinate systems, and given the constraint that:

$$x_e=w_{xb}\cdot x_b=w_{xt}\cdot x_t$$
$$y_e=w_{yb}\cdot y_b=w_{yt}\cdot y_t$$

where w_{xb}, w_{yb}, w_{xt}, w_{yt} are weights related to the elements of the non-singular weighting matrix **W**
The optimal vessel position are obtained by moving the vessel a distance:

$$\Delta u = \sqrt{\Delta x^2 + \Delta y^2}$$

in direction

$$\psi = \operatorname{atan}\left(\frac{\Delta y}{\Delta x}\right)$$

where ψ is measured in radians, anti-clockwise relative to the X-axis of the measurement co-ordinate system and with

$$\begin{bmatrix}\Delta x \\ \Delta y\end{bmatrix} = -\begin{bmatrix}x_e \\ y_e\end{bmatrix}$$

For further understanding of the above equations, reference is made to the following detailed description, supported by the annexed drawings.

The object of the invention is also achieved by means of a device as initially defined, characterised in that it comprises:
- means for measuring the structural behaviour of the wellhead element, and
- means for estimating the bending moment and declination of the tensioned elongated element in a bottom region adjacent to and/or at the entry at the top end of the wellhead element upon basis of the measurement of the structural behaviour of the wellhead element.

Further, preferred embodiments of the inventive device are defined in dependent claims 9-18.

BRIEF DESCRIPTION OF THE DRAWINGS

The invention will be further described by way of example with regard to the following drawings, on which:

Fig. 1 is a schematic side view of a device according to the invention, ***(RICTIS fig. 2-1 in report)***

Figs. 1a and 1b are schematic side views of illustrating two different embodiments of sensor type and placement,

Fig. 2 is a schematic diagram showing tensioned elongated element in water body mass, vessel, and relevant parameters, ***(RICTIS fig. 3-1 in report),***

Fig. 3 ***(RICTIS Fig. 3.3 in report)*** is a schematic diagram showing the principle of superposition applied to suspended and tensioned coiled tubing exposed to top end offset and lateral distributed loads,

Fig. 4 ***(RICTIS Fig. 3.4 in report)***

Fig. 5 ***(RICTIS Fig. 3.5 in report)***

Fig. 6 ***(RICTIS Fig. 3.6 in report)*** is a diagram showing definition of angles in spherical and Cartesian co-ordinates,

Fig. 7 ***(RICTIS Fig. 4.1 in report)***

Fig. 8 ***(RICTIS Fig. 4.2 in report)***

Fig. 9 ***(RICTIS Fig. 5.1 in report)***

Fig. 10 ***(RICTIS Fig. 5.2 in report)***

DETAILED DESCRIPTION OF THE INVENTION

Fig. 1 shows a preferred system in which the inventive device for monitoring and/or controlling a load on a tensioned coiled tubing 1 is to be applied. A system corresponding to Fig. 1 has also been described in the International application no. PCT/IB03/03084,

which hereby is included by reference in its entirety. The coiled tubing 1 extends from a dynamically positioned intervention vessel 2 through a water body mass in open sea down to a subsea wellhead 3. For simplicity, Fig. 1 only shows the major components of the system focusing on the structural load carrying parts: coiled tubing 1, lubricator packages 6 etc.

The system comprises the following main components: a coiled tubing surface system including a coiled tubing surface injector (not shown), a coiled tubing suspension system 4 and a coiled tubing reel 5 for feeding out/retracting coiled tubing; a surface handling and motion compensation system (not shown) for running and retrieval of equipment/packages, handling and sea fastening of equipment/packages on vessel deck, and for compensation of surface coiled tubing motions during operation; a subsea lubricator system including the coiled tubing lubricator package 6, a coiled tubing subsea injector package 7 and a well barrier package 8; and a control system (not shown) including all necessary equipment for running and controlling the system.

The subsea lubricator system 3 is preferably connected via a Christmas tree adapter package to a Christmas tree of the wellhead (not shown) located at the seabed. The coiled tubing lubricator package 6 comprises a lubricator pipe element 9 with a lubricator pipe 10, an upper end section 11 adapted to be fitted to the lubricator pipe 10, and a lubricator support frame 12. The coiled tubing injector package 7 comprises driving means, preferably extending in the axial direction of said package, between which the lubricator pipe element 9 is forwarded/retracted during operation.

Coiled tubing suspended in tension from a surface vessel 2 to the wellhead carries transverse loads in the same way as a rope or a

cable, i.e. the lateral loads are carried by tension in the coiled tubing. The axial force in long suspended coiled tubing will therefore always be directed along the tangent to the tubing. Thus, there will be a change in direction of the axial force along the coiled as the shape of the suspended deviates from a straight line. This change in direction of the axial force makes it possible for the coiled tubing to carry large lateral loads, being it distributed, concentrated or in combination.

The lubricator pipe and the vessel support the transverse loads on the coiled tubing caused by e.g. current. The magnitude of the lateral load supported by the lubricator and the vessel respectively, depend on the position of the vessel relative to the wellhead and the magnitude of the current force along the coiled tubing.

Figs. 1a and 1b illustrate two different embodiments of sensor type and sensor placement according to preferred embodiments of the present invention. The present invention may include one or more sensors. Typically, the sensors are placed about lubricator pipe element 9. Among the types of sensors that may be utilized are strain gauges and/or inclinometers. One type of inclinometer that may be utilized is a bi-axial inclinometer. Other types of sensors may also be utilized in addition or alternatively. One or more sensor types may be utilized.

The sensors may be placed any where that they can sense what they are measuring. Some embodiments may include sensors arranged at different levels. One or more levels may be included. The embodiments shown in Figs. 1a and 1b include sensors arranged at three levels. However, only two levels could be used, or more than three levels. One or more of the same or different sensor could be arranged at each level. Along these lines, Fig. 1b illustrates an embodiment that includes four sensors arranged at each of three

levels. The sensors arranged at each level typically are arranged about the lubricator pipe element 9. On the other hand, the embodiment shown in Fig. 1a includes only one sensor at each of three levels. More than one type of sensor may be arranged at each level. Also, the number of sensors arranged at each level could differ. For example, only three sensors could be arranged at each level in the embodiment shown in Fig. 1b. The sensors may not be arranged such that there are a plurality at each level. The sensors could also be arranged on structures other than the lubricator pipe element. In reality, any combination of sensor type and placement could be utilized that provides the desired data.

PATENT CLAIMS

1. A method of monitoring and/or controlling a load on a slender, tensioned elongated element extending from a subsea wellhead element to a surface vessel, by which the tensioned elongated element is arranged so as to be displaced in its longitudinal direction into or out of the subsea wellhead element via an entry at a top end of the latter, **characterised in** that it comprises the steps of
- measuring the structural behaviour of the wellhead element, and
- estimating the bending moment and declination of the tensioned elongated element in a bottom region adjacent to and/or at said entry upon basis of the measurement of the structural behaviour of the wellhead element.

2. A method according to claim 1, **characterised in** that the measurement of the structural behaviour of the wellhead element comprises the step of:
- measuring the declination or bending moment of the wellhead element directly or indirectly.

3. A method according to claim 2, **characterised in** that the declination of the top end entry of the wellhead element is measured directly or derived from response measurements related to declination of the top end entry.

4. A method according to any one of claims 1-3, **characterised in** that the estimation of the bottom declination of the tensioned elongated element is based on the following equation:

$$\theta_{CT} = \frac{2EI_L}{T_{CT} \cdot l^2 + 2l\sqrt{T_{CT} \cdot EI_{CT}}} \cdot \theta_l = \frac{1}{\frac{1}{2}(kl)^2 + kl} \cdot \frac{EI_L}{EI_{CT}} \theta_l$$

wherein

θ_{CT} is the angle of the tensioned elongated element at said entry,

EI_{CT} is the bending stiffness of the tensioned elongated element,

EI_L is the bending stiffness of the wellhead element,

l is the length of the tensioned elongated element,

T_{CT} is the tension in the longitudinal direction of the tensioned elongated element at said top entry,

$k = \sqrt{\dfrac{T_{CT}}{EI_{CT}}}$ is the flexibility factor of the tensioned elongated element

and

θ_l is the angle of the wellhead element at the top entry thereof.

5. A method according to any one of claims 1-3, **characterised in** that two or more response parameters θ_{zi} of the wellhead element are measured at different levels zi above the lower end of the wellhead element, and that the estimation of the bottom declination of the tensioned elongated element is based on relations of the following type

$$\mathbf{WAr} = \mathbf{W\Theta} \text{ with } \mathbf{r} = \begin{bmatrix} M_{CT} \\ \mathbf{q} \end{bmatrix}$$

wherein

$\mathbf{W}$ is a suitable non-singular weighting matrix,

$\mathbf{\Theta}$ is a vector of measurements containing response parameters, such as e.g. declinations/inclinations or strains/stresses or bending moments,

$\mathbf{A}$ is a coefficient matrix relating M_{CT} and $\mathbf{q}$ to the measured response,

M_{CT} is the bending moment of the tensioned elongated element,

$\mathbf{q}$ is the parameters describing the lateral load distribution on the wellhead element.

6. A method according to any one of claims 1-5, **characterised in** that it comprises the further steps of:
- measuring the top tension of the tensioned elongated element and the top angle of the tensioned elongated element, and
- estimating a vessel position that minimises the bending of the tensioned elongated element at the wellhead entry upon basis of the measured top tension and top angle in combination with the estimated bottom declination of the tensioned elongated element.

7. A method according to claim 6, **characterised in** that the estimation of the preferred vessel position relative to the present vessel position in a coordinate system with horizontal axes X and Y is based on the following relation:

$$\mathbf{W}\begin{bmatrix} \frac{K_T}{T_b} & 0 \\ 0 & -\frac{K_T}{T_b} \\ \frac{K_T}{T_t} & 0 \\ 0 & -\frac{K_T}{T_t} \end{bmatrix}\begin{bmatrix} x_e \\ y_e \end{bmatrix} = \mathbf{W}\begin{bmatrix} \sin\alpha_{mb}^{zx} \\ \sin\alpha_{mb}^{zy} \\ \sin\alpha_{mt}^{zx} \\ \sin\alpha_{mt}^{zy} \end{bmatrix}$$

wherein

W is a suitable non-singular weighting matrix,

$$K_T = \frac{1}{\int_0^L \frac{ds}{T(s)}}$$

and

$$\sin\alpha_{mb}^{zx} \cong \sin\alpha_{mb}\cos(\beta_{mb}-\gamma_{mb}) = \frac{K_T}{T_b}u_v \cdot \cos(\beta_{mb}-\gamma_{mb}) = \frac{K_T}{T_b}x_b$$

$$\sin\alpha_{mb}^{zy} \cong \sin\alpha_{mb}\sin(\beta_{mb}-\gamma_{mb}) = -\frac{K_T}{T_b}u_v \cdot \sin(\beta_{mb}-\gamma_{mb}) = -\frac{K_T}{T_b}y_b$$

$$\sin\alpha_{mt}^{zx} \cong \sin\alpha_{mt}\cos(\beta_{mt}-\gamma_{mt}) = \frac{K_T}{T_t}u_v \cdot \cos(\beta_{mt}-\gamma_{mt}) = \frac{K_T}{T_t}x_t$$

$$\sin\alpha_{mt}^{zy} \cong \sin\alpha_{mt}\sin(\beta_{mt}-\gamma_{mt}) = -\frac{K_T}{T_t}u_v \cdot \sin(\beta_{mt}-\gamma_{mt}) = -\frac{K_T}{T_t}y_t$$

where x_b, y_b, x_t, y_t are the Cartesian coordinates of the offset estimates related to the simultaneously measured (directly or indirectly) lower and upper end declination respectively given in the Xk-Yk-Zk, (k=mb,mt), measurement interpretation coordinate systems, and given the constraint that:

$$x_e = w_{xb} \cdot x_b = w_{xt} \cdot x_t$$

$$y_e = w_{yb} \cdot y_b = w_{yt} \cdot y_t$$

where w_{xb}, w_{yb}, w_{xt}, w_{yt} are weights related to the elements of the non-singular weighting matrix **W**

8. A device for monitoring and/or controlling a load on a slender, tensioned elongated element extending from a subsea wellhead element to a surface vessel, by which the tensioned elongated element is arranged so as to be displaced in its longitudinal direction into or out of the subsea wellhead element via an entry at a top end of the latter, **characterised in** that it comprises

- means for measuring the structural behaviour of the wellhead element, and
- means for estimating the bending moment and declination of the tensioned elongated element in a bottom region adjacent to and/or at said entry upon basis of the measurement of the structural behaviour of the wellhead element.

9. A device according to claim 8, **characterised in** that it comprises first means for measuring the structural behaviour of the wellhead element, which first means comprises an inclinometer arranged on the wellhead element.

10. A device according to claim 8, **characterised in** that it comprises first means for measuring the structural behaviour of the wellhead element, which first means comprises a device that measures strains, stresses or moments, such as a strain gauge arranged on the wellhead.

11. A device according to claims 8-10, **characterised in** that said first means are distributed around the circumference at one or more levels of the wellhead element.
(COMMENT by CH: The measurement devices could be any device that measures strains/stresses/moments, e.g. strain gauges distributed around the circumference at one or more levels of the wellhead element. This can be used to measure moment, which in turn relates linearly to declination/inclination and can therefore be substituted for the declination in the above equations using the Euler-Bernoulli beam equations)

12. A device according to claims 8-9, **characterised in** that said first means is arranged at the top end entry of the wellhead element.
(COMMENT by CH: The declinations need not be measured at the top end, but this is the best position seen from a measurement point of view. If strains/stresses/moments were measured directly the lower end of the wellhead element would be the preferred position)

13. A device according to claims 8 and 10-11, **characterised in** that said first means is arranged at the lower end of the wellhead element.

14. A device according to any one of claims 8-13, **characterised in** that it comprises second means for measuring the structural behaviour of the wellhead element, said second means being arranged at a different level on the wellhead element than said first

means for measuring the structural behaviour of the wellhead element.

15. A device according to claim 14, **characterised in** that the second means for measuring the structural behaviour of the wellhead element comprises an inclinometer or a device that measures strains, stresses or moment.

16. A device according to claim 14 or 15, **characterised in** that **in** that said second means are distributed around the circumference at one or more levels of the wellhead element.
(COMMENT by CH: Could also be strains/stresses/moment measurement device, see also above comments.)

17. A device according any one of claims 8-16, **characterised in** that the means for estimating the bending moment and declination of the tensioned elongated element in a bottom region adjacent to and/or at said entry upon basis of the measurement of the structural behaviour of the wellhead element comprises a computer program product with means for performing the estimation in accordance with the method according to claim 4 or 5.

18. A device according to any one of claims 8-17, **characterised in** that it comprises means for estimating a vessel position that minimises the bending of the tensioned elongated element at the wellhead entry upon basis of the measured top tension and optionally top angle in combination with the estimated bottom declination of the tensioned elongated element.

19. A device according to claim 18, **characterised in** that the means for estimating the vessel position comprises a computer program

product with means for performing the estimation in accordance with the method according to claim 7 or 8.

ABSTRACT

A method and device for monitoring and/or controlling a load on a slender, tensioned elongated element extending from a subsea wellhead element to a surface vessel, by which the tensioned elongated element is arranged so as to be displaced in its longitudinal direction into or out of the subsea wellhead element via an entry at a top end of the latter. The device comprises means for measuring the structural behaviour of the wellhead element, and means for estimating the bending moment and declination of the tensioned elongated element in a bottom region adjacent to and/or at said entry upon basis of the measurement of the structural behaviour of the wellhead element.

(Fig. 1)

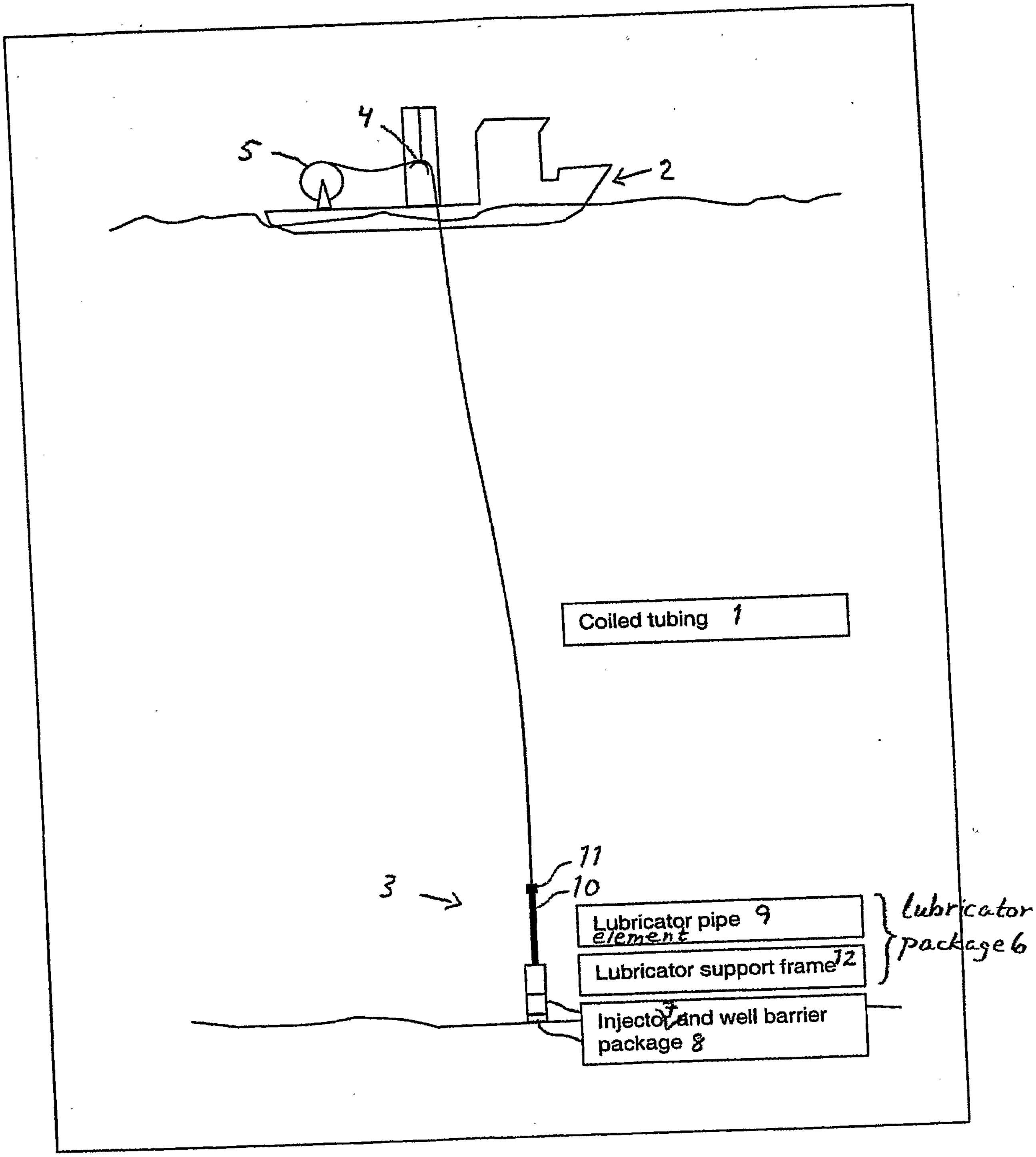

Fig. 1 (Fig 2-1 in report)

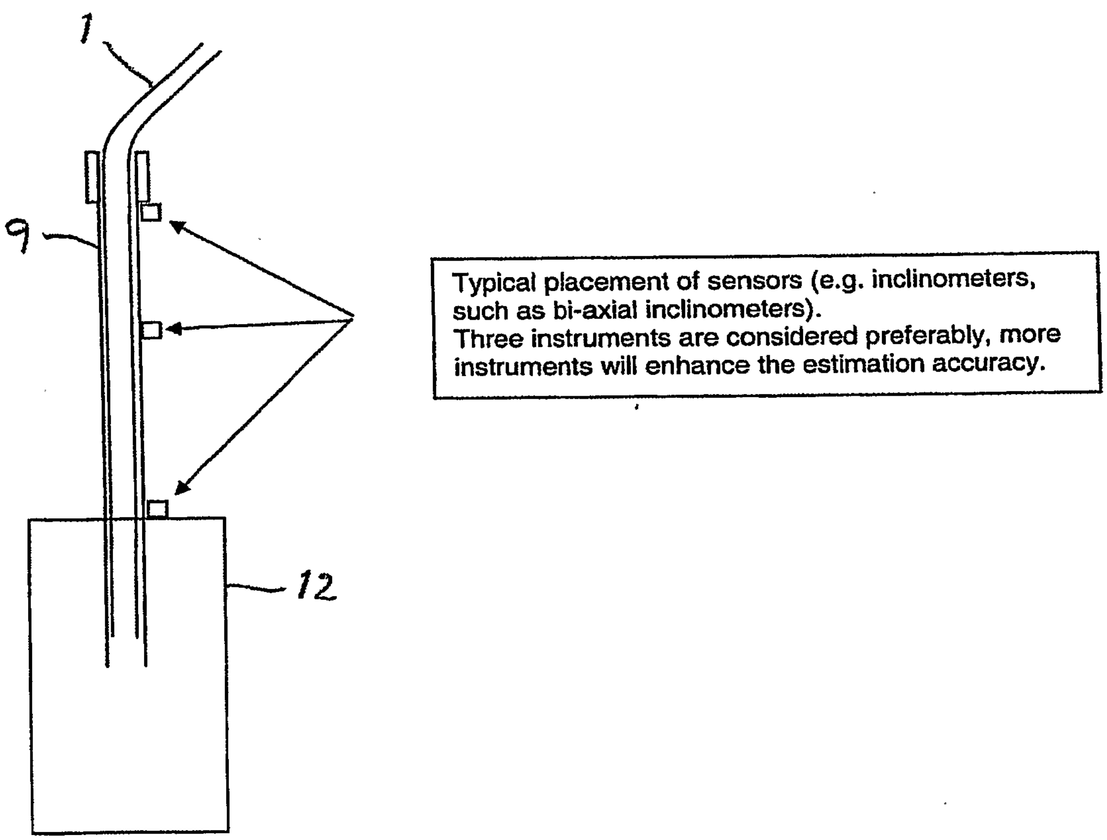
1
9
12
Typical placement of sensors (e.g. inclinometers, such as bi-axial inclinometers).
Three instruments are considered preferably, more instruments will enhance the estimation accuracy.

Fig. 1a

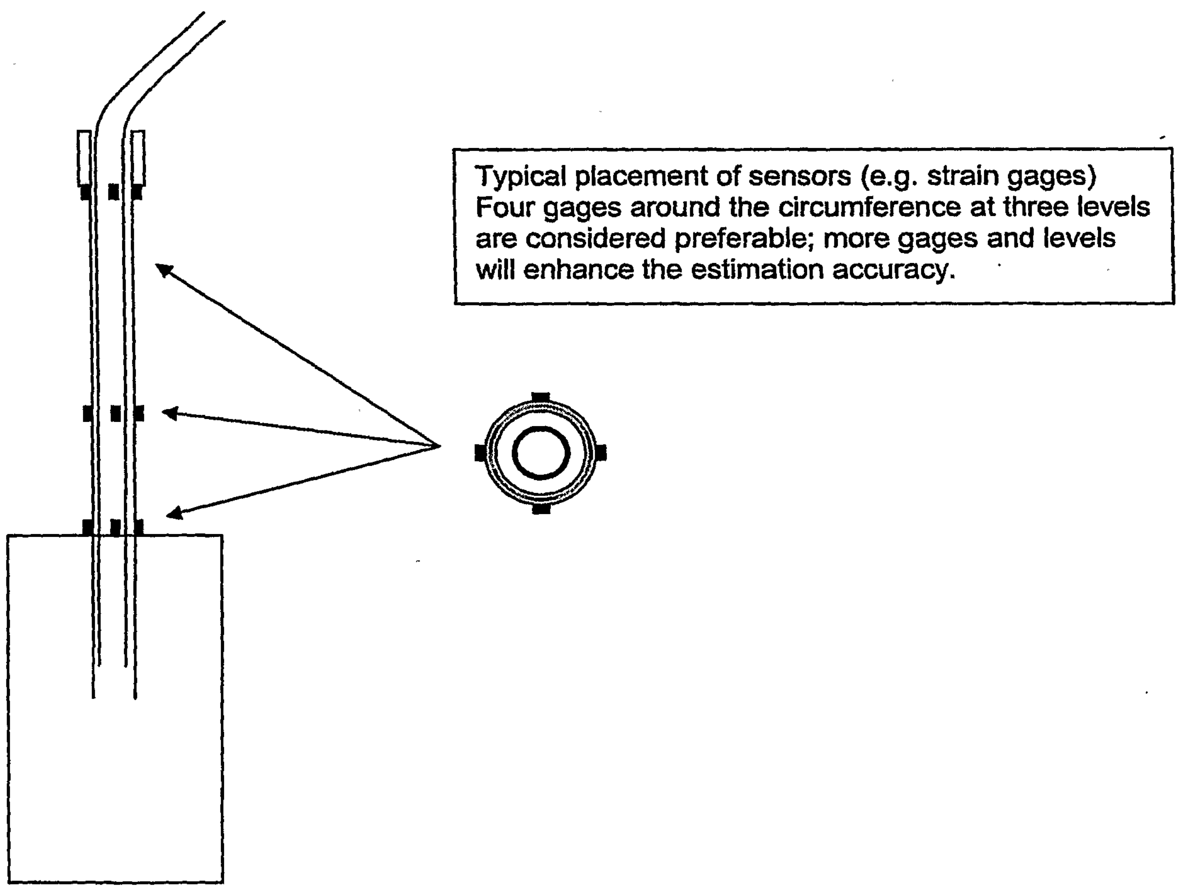
Typical placement of sensors (e.g. strain gages) Four gages around the circumference at three levels are considered preferable; more gages and levels will enhance the estimation accuracy.

Fig. 16

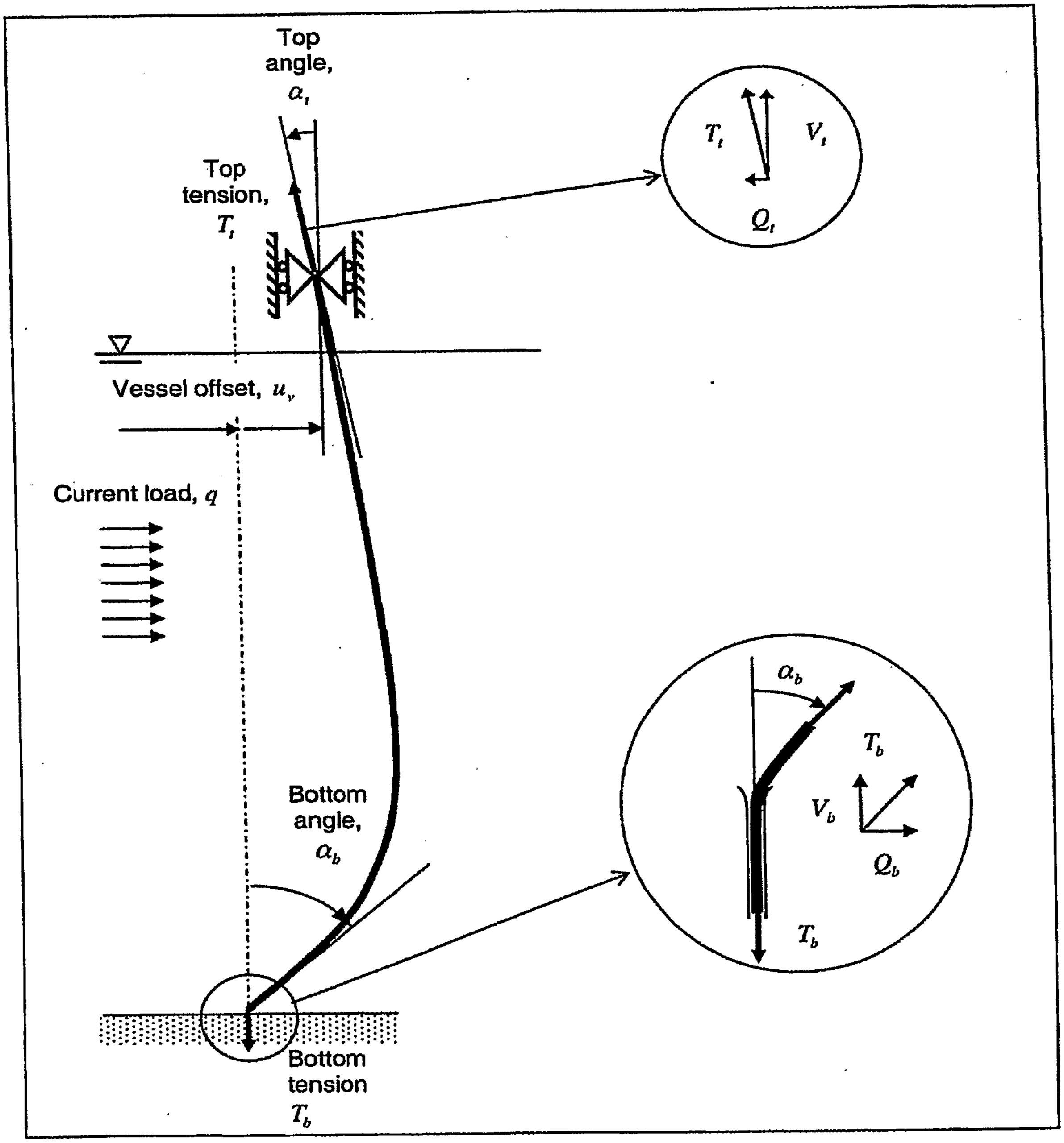

Fig. 2 (Fig 3-1 in report)

3

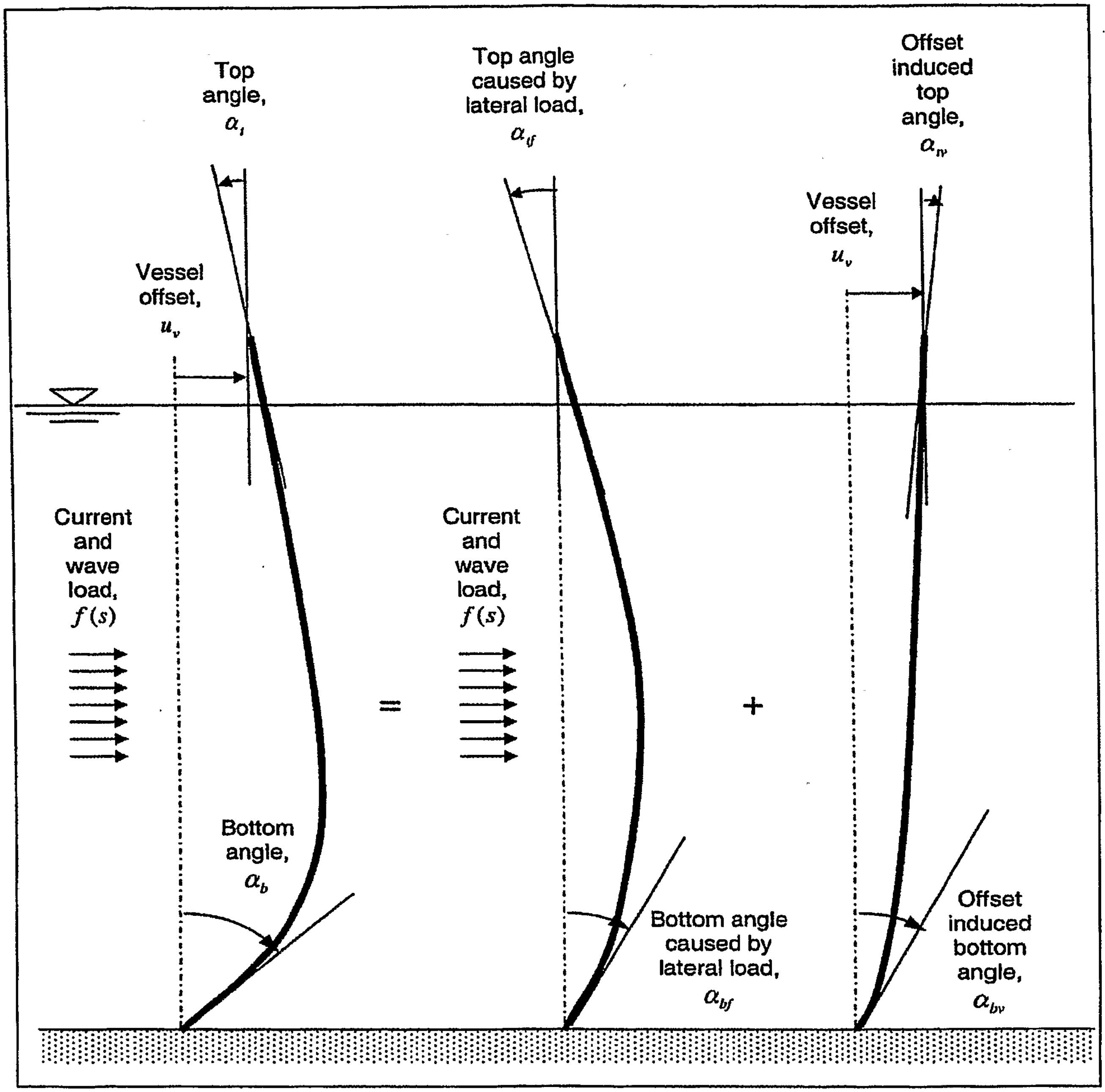

Fig. 3 (Fig 3-3 in report)

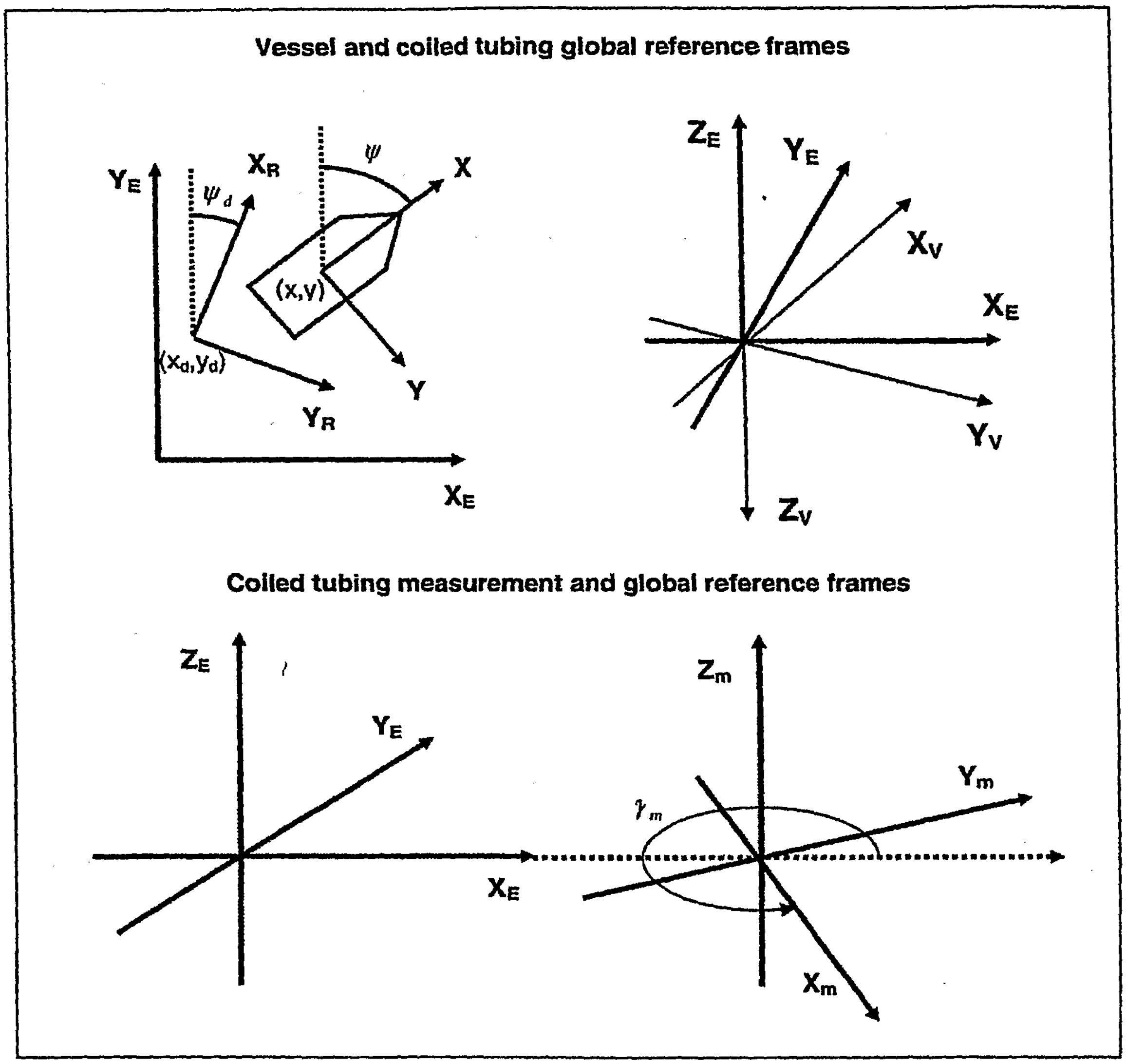

Fig. 4 (Fig 3-4 in report)

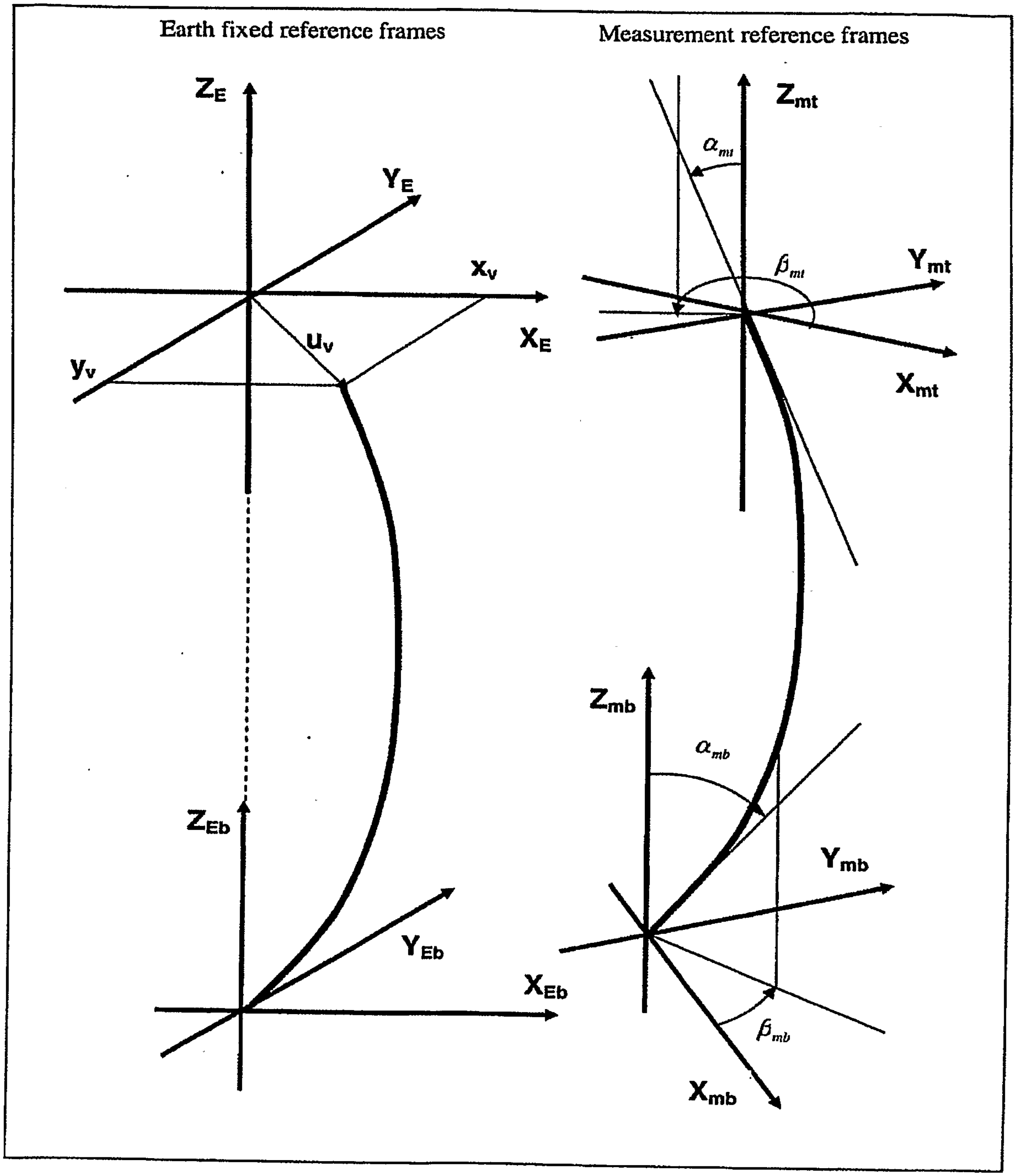

Fig. 5 (Fig 3-5 in report)

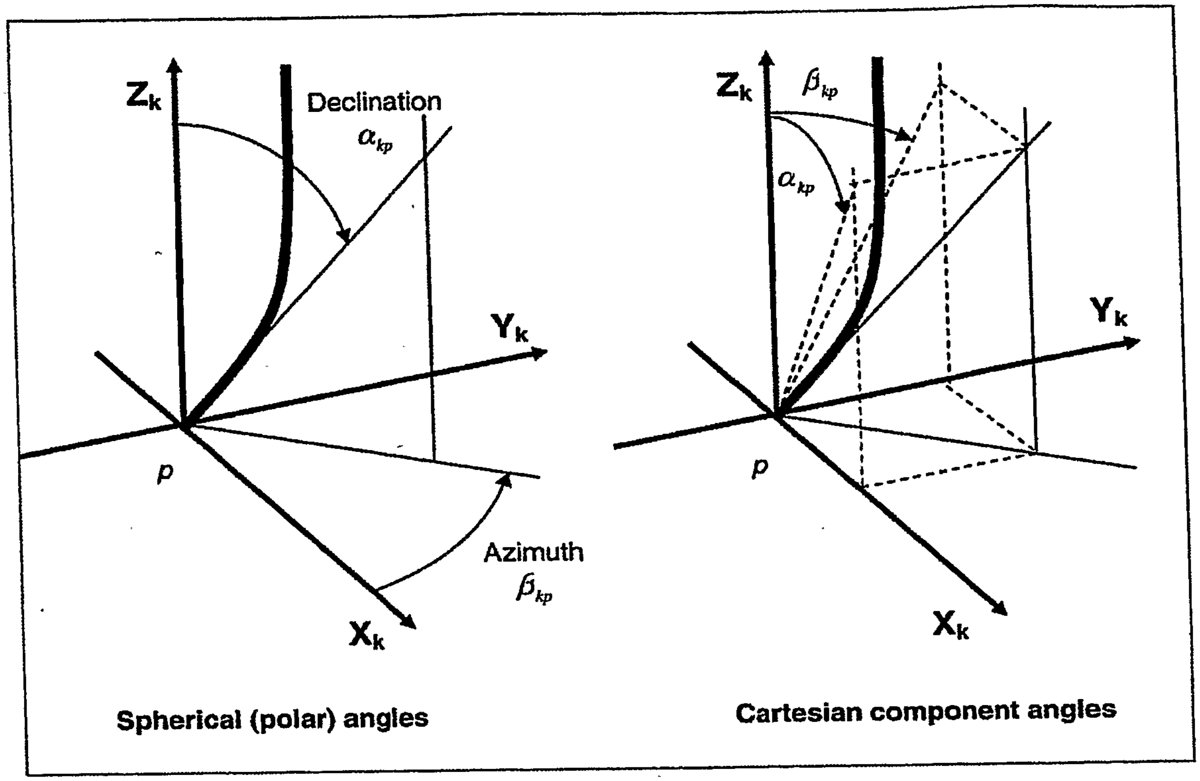

Fig. 6 (Fig 3-6 in report)

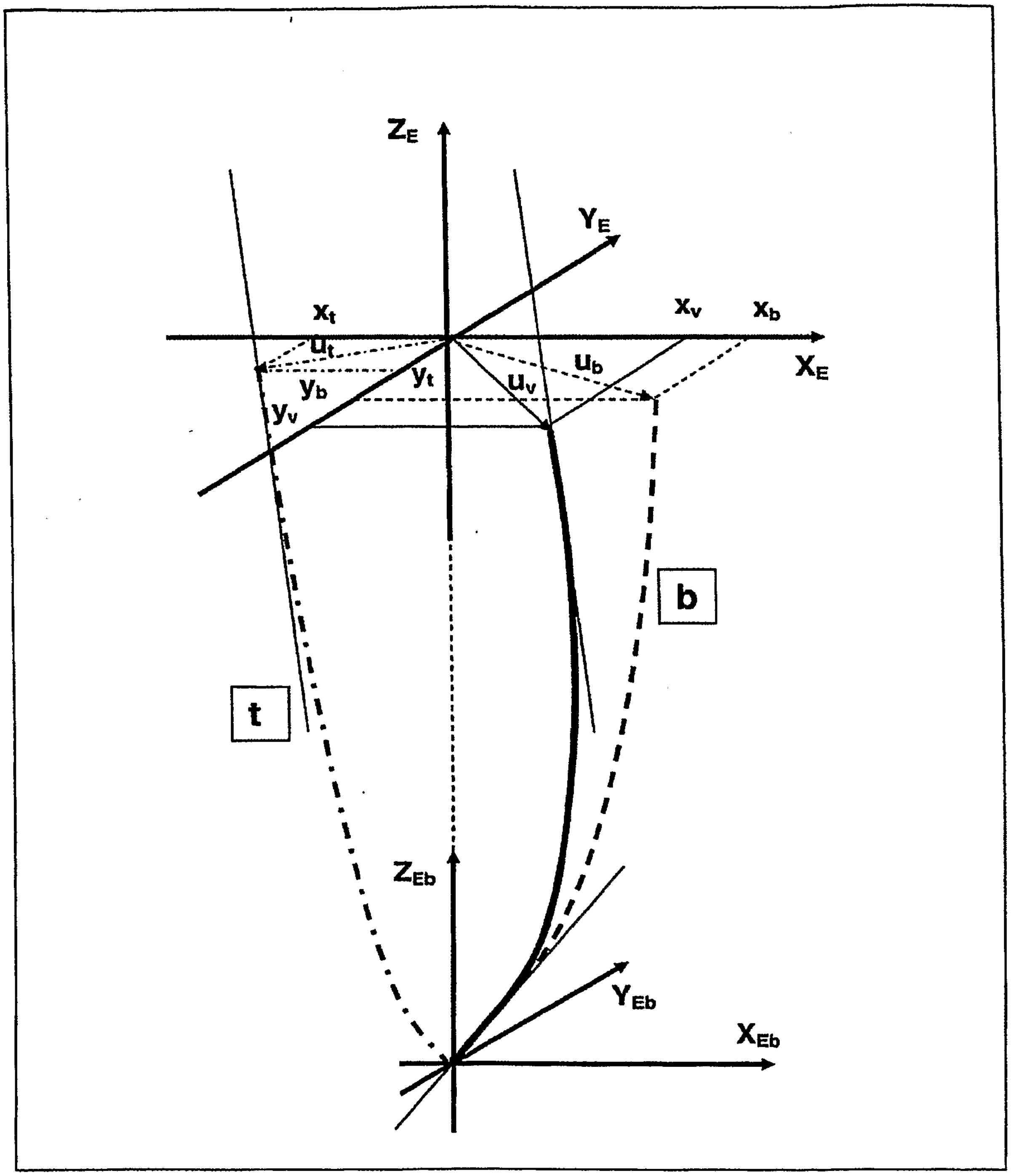

Fig. 7 (Fig 4-1 in report)

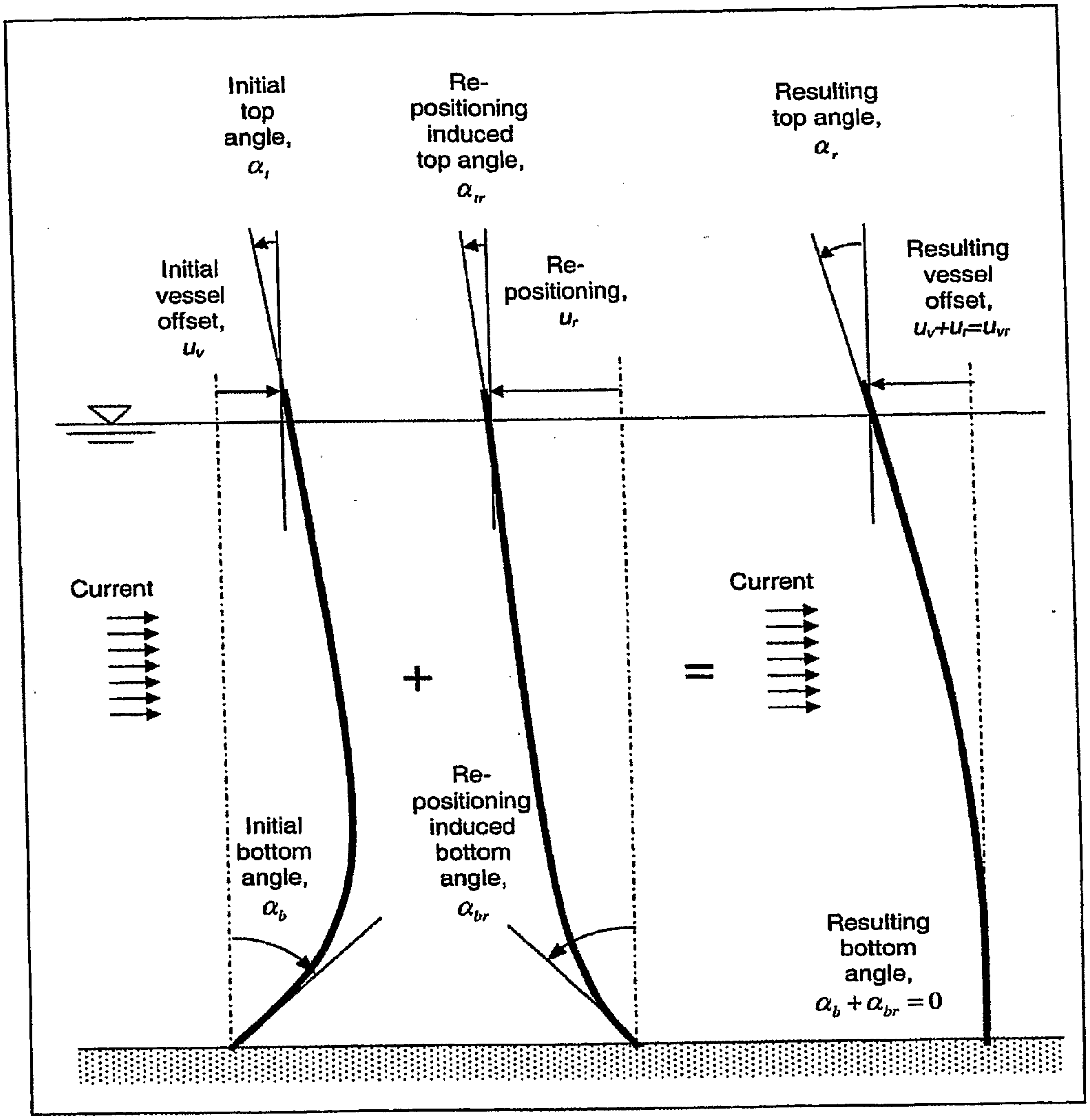

Fig 8 (Fig 4-2 in report)

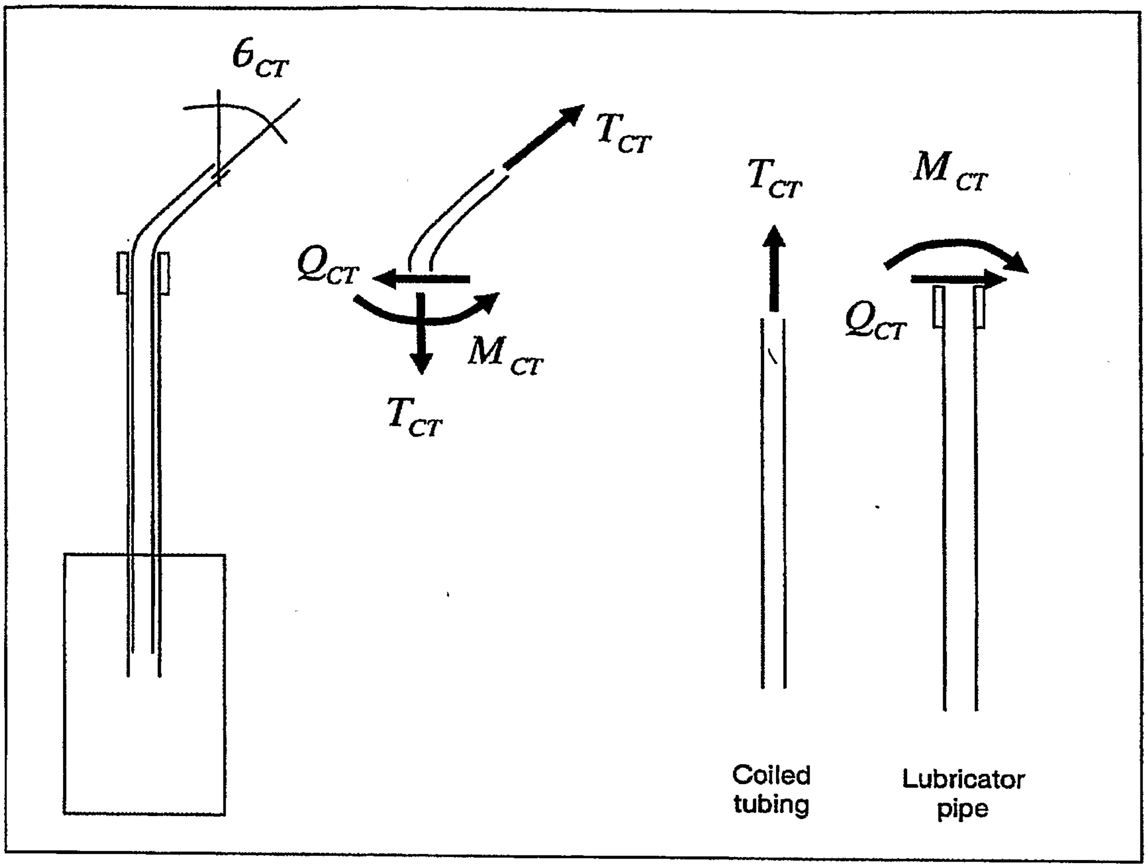

Fig 9 (Fig 5-1 in report)

10

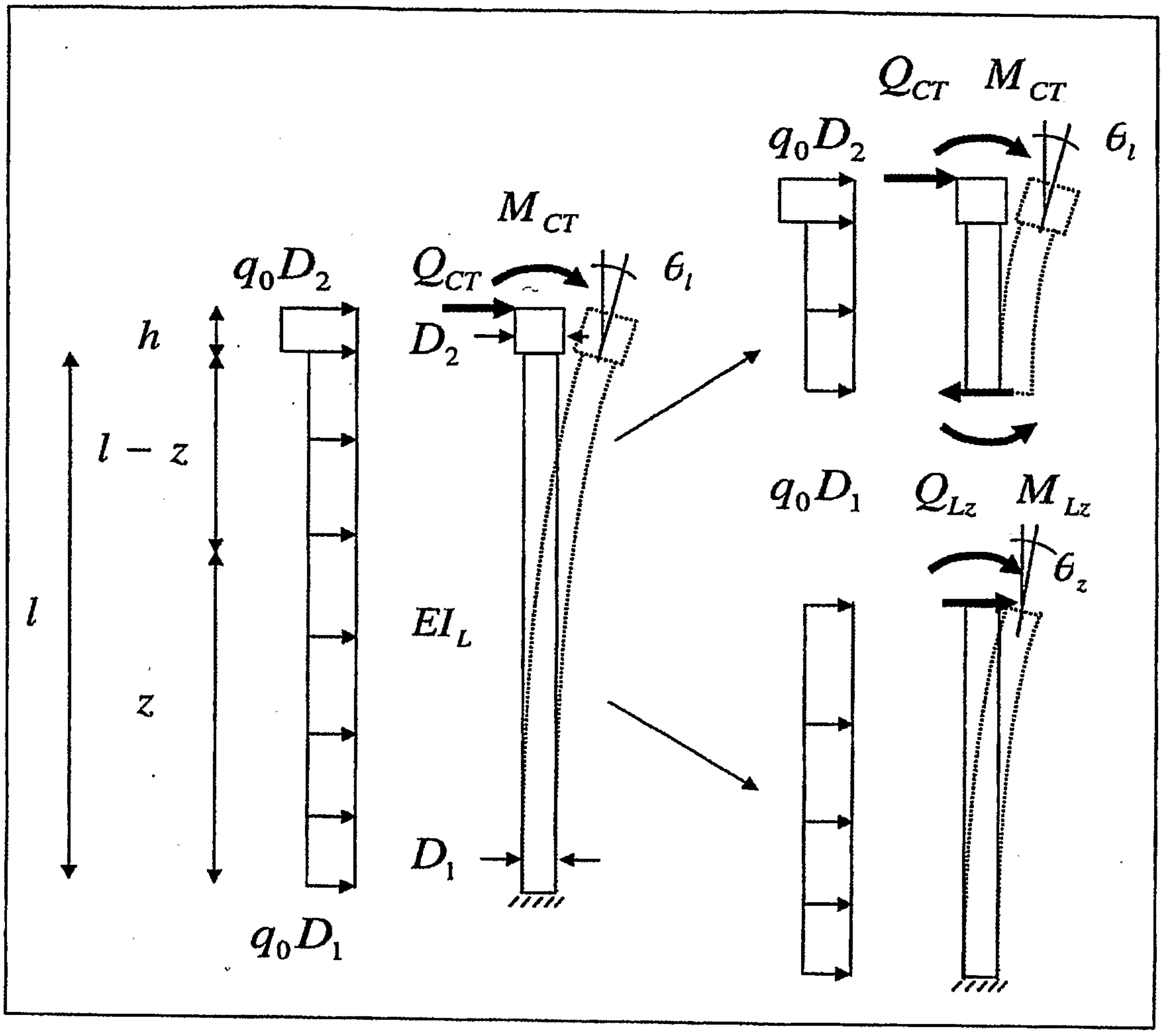

Fig 10 (Fig 5-2 in report)